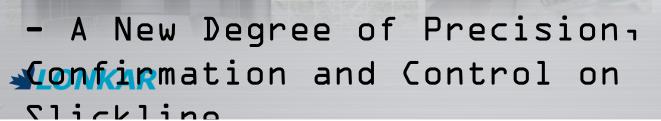
# LIVE





#### **DIGITAL SLICKLINE SERVICES**







### Schlumberger Conveyance Portfolio

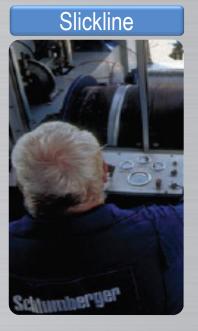
a wide range of conveyance systems and solutions for customer's well intervention needs













### Schlumberger Slickline Services Entities



### Slickline Intervention and Diagnostics

#### **Benefits**

 small footprint, mechanical integrity, logistical simplicity, operational efficiency, cost effectiveness

#### Limitations

- clarity of toolstring status
- depth precision
- downhole tool capability
- over dependence on slickline operator's experience level



. . . maintain the benefits, overcome the limitations



### Introducing LIVE Digital Slickline Services

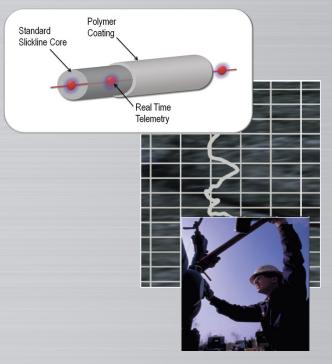


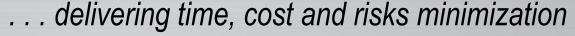
#### Telemetry enabled real time slickline

- correlation precision
- confirmation of tool status
- continuous control

#### **Providing**

- minimized logistics
- reduced time and trips
- increased access of advanced diagnostics
- reduction in deferred production

















### LIVE Digital Slickline Innovation

### Digital data telemetry

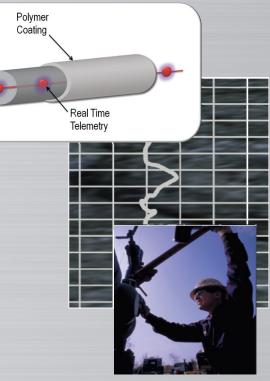
- real time two way communication
- standard slickline compatible

#### Surface readout of critical data

- toolstring shock, deviation, movement, head tension
- natural gamma ray and CCL
- borehole pressure & temperature
- surface controlled jarring and tool release

Purpose built family of tools for Set, Seal, Perf, PL





Standard Slickline Core















### LIVE Digital Slickline family of services





LIVE Act

### Mechanical

mechanical services, with accurate depth and tool status monitoring







### Remedial

explosive free, hydraulically set plug and retainer services

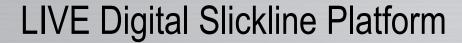
LIVE Seal non elastomeric sealing, for standard or monobore completions

LIVE Perf perforate, punch and pipe recovery services with depth precision



### Measurement

comprehensive production logging with real time measurement and control

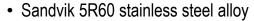




#### DIGITAL SLICKLINE SURFACE EQUIPMENT

- Standard winch / drum / pulleys / stuffing box
- Surface Transceiver and PC





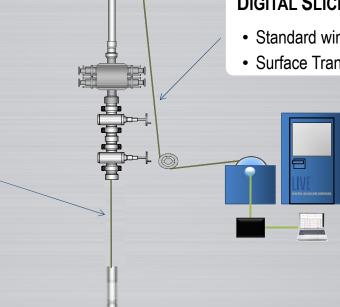
- 0.108" (0.138" OD after coating)
- 0.125" (0.153" OD after coating)

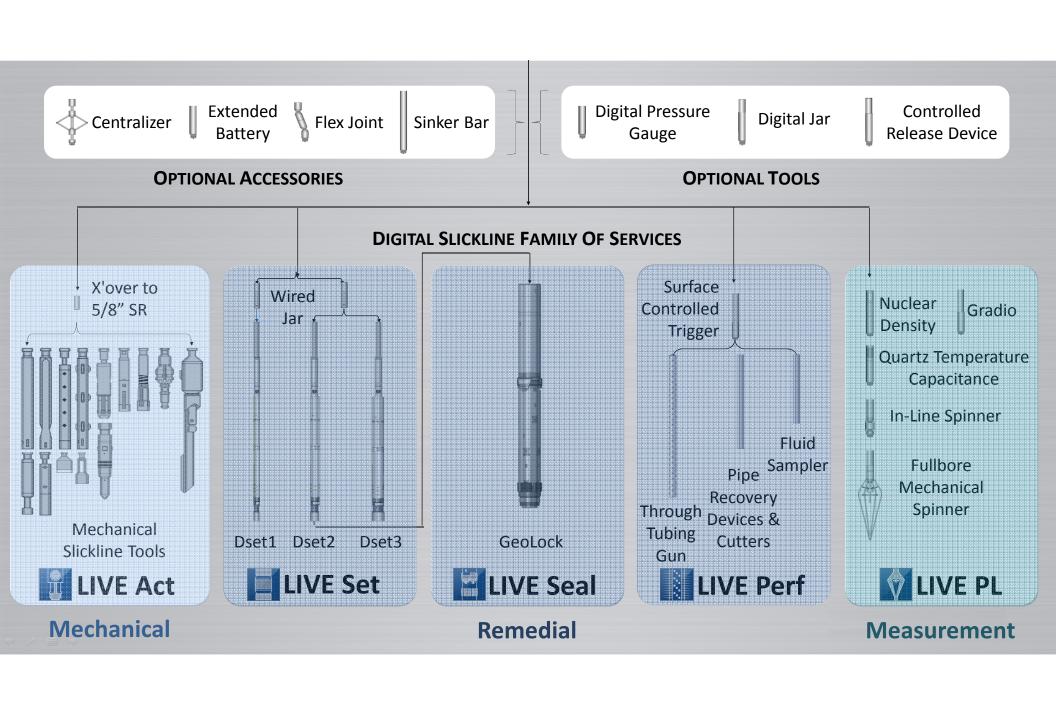


- Cable head
- Basic Measurement Cartridge
- shock / tension / deviation / movement
- Depth Correlation Cartridge (GR/CCL)









### Digital Slickline Technologies – Digital Wire



#### Commercial wire core

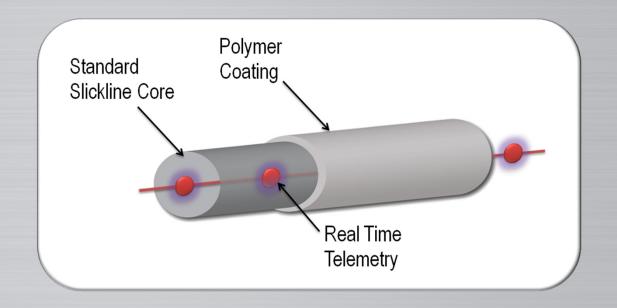
- Sandvik 5R60 Stainless Steel
- 0.108" and 0.125" available

#### **Insulation Specification**

- Proprietary polymer compound
- Non reactive, H2S resistant

#### Sour Service digital wire

H<sub>2</sub>S resistant engineering ongoing (28Mo)















### Digital Insulated Head



The digital insulated head provides the mechanical and electrical interface between

the digital slickline cable and the downhole tools

Technical specification	
Temperature Rating:	302 degF (150 degC)
Pressure Rating	15 kpsi (103.4 MPa)
Length:	9.8 in (250 mm)
Outside Diameter:	1 ¹⅓₅ in (43 mm)
Weight:	4.9 lb (2.2 kg)
Service:	H2S service
Bottom thread:	1 3/16 in 12UN (GO type) male
Fishing Neck:	1 % in (engage with 2-in JDC pulling tool)













### Basic Measurement Cartridge

- The basic measurement cartridge (BMC) provides the power to all the sensors, as well as the telemetry to send the data from each sensor to the surface at the proper rate. In addition, it receives control signals from the surface transceiver.
- The BMC is equipped with sensors to measure the downhole tension, the well deviation, the internal temperature, and the jarring shock efficiency. Each sensor's data is sent via telemetry to the surface and is also recorded in the memory.

Technical specification	117
Temperature Rating:	302 degF (150 degC)
Pressure Rating	15 kpsi (103.4 MPa) DIGITAL-SLICKLINE SERVICES
Length:	24.8 in (630 mm)
Outside Diameter:	1 11/16 in (43 mm)
Weight:	10.8 lb (4.9 kg)
Service:	H2S service
Top thread:	1 ¾₁ in 12UN (GO type) female
Bottom thread:	1 3% in 12 Stub ACME (BEST) male
Memory Capacity:	18 h
Sampling Rate:	0.5 s (each data set)
Downhole Tension Scale:	-100–1,000 lbs (-50–500 kg)
Accuracy:	+/- 2% from -50 to 100 kg (+/- 1% from 100 to 500 kg)
Hysteresis:	1% FS
Well Deviation Range:	0–90°
Accuracy:	+/- 1°
Resolution:	0.5°
Shock Acceleration Range:	+/- 250 G
Accuracy:	+/- 2 G
Resolution:	1 G
Internal Temperature Accuracy:	+/- 3.5 degF (+/- 2 degC)
Resolution:	1.5 degF (0.8 degC)



















### Digital Correlation Cartridge

LIVE

The digital correlation cartridge (DCC) provides a digital CCL as well as natural GR detection to enable real-time depth correlation with openhole or cased-hole reference logs. The robust GR detector means this tool can also be used during slickline jarring or perforating operations.

Technical specification	
Temperature Rating:	302 degF (150 degC)
Pressure Rating	15 kpsi (103.4 MPa)
Length:	42.5 in (1,080 mm)
Outside Diameter:	1 ½ in (43 mm)
Weight:	18.0 lb (8.2 kg)
Service:	H2S service
Top thread:	1 % in 12 Stub ACME (BEST) female
Bottom thread:	1 33/64 in 12 Stub ACME (BEST) male
Memory Capacity:	4.5 d
Sampling Rate CCL	0.05 s (20Hz)
Sampling Rate GR	1.0 s
GR Calibration:	1 count /API
GR Threshold:	20 keV (approx.)
Depth Resolution:	6 in
Logging Speed:	33 ft/min (10 m/min)











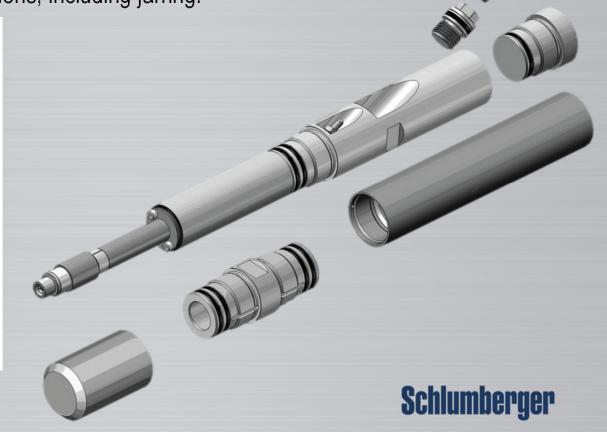


### Digital Pressure Gauge

DIGITAL SLICKLINE SERVICES

The digital pressure guage (DPG) is equipped with robust sensors to measure the well pressure and temperature during slickline operations, including jarring.

Technical Specifications	
Temperature Rating:	302 degF (150 degC)
Pressure Rating:	15kpsi (103.4 MPa)
Length:	14.6 in (370 mm)
Outside Diameter:	1 <sup>1</sup> ½ in (43 mm)
Weight:	6.6 lb (3.0 kg)
Service:	H2S Service
Top thread:	1 <sup>3</sup> / <sub>64</sub> in 12 Stub ACME (BEST) female
Bottom thread:	1 33/64 in 12 Stub ACME (BEST male
Memory Capacity:	12 d
Sampling Rate:	1.0 s (each data set)
Temperature Range:	32-302 degF (0-150 degC)
Accuracy:	+/- 0.54 degF (+/- 0.3 degC)
Resolution:	0.018 degF (0.01 degC)
Pressure Range:	10,000 psi (68,900 kPa)
Accuracy:	+/- 5 psi (34.5 kPa)
Resolution:	0.02 psi (0.14 kPa)













### DSL Case Study 1 – Integrated operations

### Requirement – Well Prep and Production Logging

- slickline: gauge cutter, plug installation, SSSV lockout
- eLine: static gradient, drawdown/shut-in pressure/temperature survey per zone

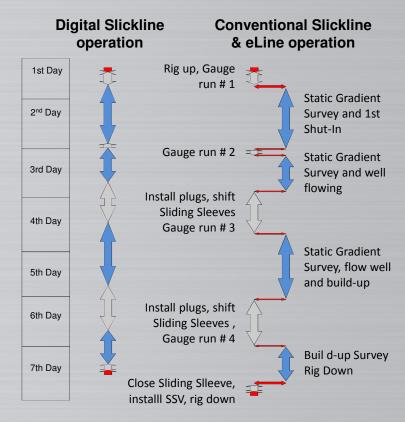
### Application – Digital Slickline used for entire operation

- single unit / crew mobilization
- single rig up / down operation
- pressure control equipment rationalization

#### Result

- risk minimization / elimination
- reduction in operational time and deferred production







### DSL Case Study 2 - Risk Reduction



Requirement – Monitor salt dissolution path in halite (rock salt) deposits

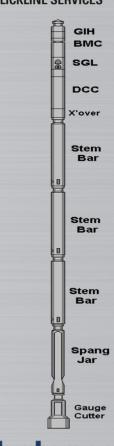
- gamma ray to map salt dissolution
- temperature to trace injection water
- manage risk of tool loss due to corrosion and casing collapse

#### Application – Digital Slickline LIVE Act service

- combined gauge cutter / spang jar functionality, plus real time gamma ray / wellbore temperature measurements
- real time head tension monitoring of tool hang up

#### Result

- tool stuck risk minimization
- efficiency gains through multiple surveys per day



## LIVE DIGITAL SLICKLINE SERVICES





... providing precision, certainty and control

... **expanding** the scope, and **enhancing** the accuracy, quality, safety and efficiency of **all** slickline operations

Why compromise?











LONKAR